



6031 (02-14-08)

ANNUAL REPORT

OF

Name: THE WESTFIELD MILLING AND ELECTRIC LIGHT CO.

Principal Office: 104 NORTH MAIN STREET
P.O. BOX 309
WESTFIELD, WI 53964-0309

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.
7. The deadline for filing the Annual Report is April 1, 2009.

SIGNATURE PAGE

I, RHONDA ANDERSON of _____
(Person responsible for accounts)

THE WESTFIELD MILLING AND ELECTRIC LIGHT CO. _____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

/s/RHONDA ANDERSON
(Signature of person responsible for accounts)

02/04/2008
(Date)

CORPORATE SECRETARY - TREASURER

(Title)

TABLE OF CONTENTS

Schedule Name	Page
<hr/>	
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
Control Over Respondent	v
Corporations Controlled by Respondent	vi
General Information	vii
Officers' Salaries	viii
Directors	ix
Common Stockholders	x
FINANCIAL SECTION	
Income Statement	F-01
Income Statement - Revenues & Expenses by Utility Type	F-02
Balance Sheet	F-04
Important Changes During the Year	F-05
Statement of Retained Earnings	F-06
Statement of Cash Flows	F-07
Statements of Accumulated Comprehensive Income, Comprehensive Income, and Hedging Activities	F-08
Return on Common Equity and Common Stock Equity Plus ITC Computations	F-10
Return on Rate Base Computation	F-11
Revenues Subject to Wisconsin Remainder Assessment	F-12
Affiliated Interest Transactions	F-13
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	F-14
Utility Plant Held for Future Use	F-16
Construction Work in Progress (Acct. 107)	F-17
Construction Activity for Year	F-18
Construction Completed During Year	F-20
Investments and Funds (Accts. 124, 129)	F-22
Accounts Receivable (Accts. 142-143)	F-24
Accumulated Provision for Uncollectible Accounts - CR (Acct. 144)	F-25
Notes Receivable from Associated Companies (Acct. 145)	F-26
Materials and Supplies	F-27
Allowances (Accounts 158.1 and 158.2)	F-28
Unamortized Debt Discount and Expense and Unamortized Premium on Debt (Accts. 181, 251)	F-30
Other Regulatory Assets (Account 182.3)	F-32
Miscellaneous Deferred Debits (Acct. 186)	F-33
Research and Development Expenditures	F-34
Discount on Capital Stock (Account 213)	F-35
Accumulated Deferred Income Taxes (Acct. 190)	F-36
Capital Stocks (Accts. 201 and 204)	F-37
Other Paid-In Capital (Accts. 206-211, incl.)	F-39
Long-Term Debt (Accts. 221-224, incl.)	F-40
Notes Payable (Acct. 231)	F-42
Notes Payable to Associated Companies (Acct. 233)	F-43
Taxes Accrued (Acct. 236)	F-44
Other Deferred Credits (Account 253)	F-45
Other Regulatory Liabilities (Account 254)	F-46
Accumulated Deferred Investment Tax Credits (Acct. 255)	F-47
Accumulated Deferred Income Taxes - Accelerated Amortization Property (Acct. 281)	F-49
Accumulated Deferred Income Taxes - Other Property (Acct. 282)	F-51

TABLE OF CONTENTS

Schedule Name	Page
FINANCIAL SECTION	
Accumulated Deferred Income Taxes - Other (Acct. 283)	F-53
Detail of Other Balance Sheet Accounts	F-55
Distribution of Taxes to Accounts	F-56
Interest and Dividend Income (Acct. 419)	F-58
Interest Charges (Accts. 427, 430 and 431)	F-59
Detail of Other Income Statement Accounts	F-60
Detail of Certain General Expense Accounts	F-61
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-62
Distribution of Salaries and Wages	F-63
Miscellaneous General Expenses (Acct. 930.2) (Electric)	F-64
Common Plant in Service	F-65
Common Accumulated Depreciation	F-67
Common Utility Plant and Accumulated Depreciation - Allocation to Utility Departments	F-69
Regulatory Commission Expenses	F-70
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Electric Operating Revenues (Acct. 400)	E-02
Other Operating Revenues (Electric)	E-03
Electric Operation & Maintenance Expenses	E-04
Electric Expenses	E-05
Sales for Resale (Account 447)	E-06
Sales of Electricity by Rate Schedule	E-08
Nuclear Fuel Materials (Account 120.1 through 120.6 and 157)	E-09
Purchased Power (Account 555)	E-10
Electric Utility Plant in Service	E-12
Steam-Electric Generating Plant Statistics (Large Plants)	E-16
Hydroelectric Generating Plant Statistics (Large Plants)	E-18
Generating Plant Statistics (Small Plants)	E-20
Electric Energy Account	E-22
Monthly Peaks and Output	E-23
Generation Summary Worksheet	E-24
Coal Contract Information - Specification and Costs	E-26
Electric Distribution Lines	E-27
Electric Distribution Meters & Line Transformers	E-28
Transmission Line Statistics	E-29
Transmission Lines Added During Year	E-31
Substations	E-33
Transmission of Electricity for Others	E-35
Transmission of Electricity by Others	E-37
Power Cost Adjustment Clause	E-38
Power Cost Adjustment Clause Factor	E-39
Customers Served	E-40
APPENDIX	
Appendix	X-01

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: THE WESTFIELD MILLING AND ELECTRIC LIGHT CO.

Utility Address: 104 NORTH MAIN STREET

P.O. BOX 309

WESTFIELD, WI 53964-0309

When was utility organized? 1/1/1910

Previous name:

Date of change:

Utility Web Site: <http://www.com>

Telephone numbers for potential customers to contact company:

Business Customers: (608) 296 - 2149

Residential Customers: (608) 296 - 2149

Primary Utility Contact (located at utility address):

Name: RHONDA ANDERSON

Title: CORPORATE SECRETARY - TREASURER

Office Address: WESTFIELD ELECTRIC COMPANY

104 NORTH MAIN STREET

P.O. BOX 309

WESTFIELD, WI 53964

Telephone: (608) 296 - 2149

Fax Number: (608) 296 - 2140

E-mail Address: pioneerpower@hotmail.com

Contact person for information contained in this annual report:

☒ **Same as Primary Address**

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Contact person for Regulatory Inquiries and Complaints:

☒ **Same as Primary Address**

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control.

If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Not Applicable

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	
Not Applicable			1

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Dennis Dahlke, President
104 N. Main Street
PO Box 309
Westfield, WI 53964

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Wisconsin, 1905

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Class C Privately-owned

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- ☐ Yes If yes, enter the date when such independent accountant was initially engaged: 2/19/2007
- ☒ No

OFFICERS' SALARIES

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)
VICE PRESIDENT	Dennis Dahlke II	66,853 * 1

OFFICERS' SALARIES

Officers' Salaries (Page viii)

General footnotes

No other officer has a salary of \$50,000 or more.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name/Title and Principal Business Address (a)	Length Of Term (Years) (b)	Term Expires (c)	Meetings Attended (d)
DENNIS DAHLKE/PRESIDENT N7056 6TH COURT WESTFIELD, WI 53964		08/31/2010	1
DENNIS DAHLKE II/VICE PRESIDENT 213 E 2ND STREET WESTFIELD, WI 53964		08/31/2010	2
RHONDA ANDERSON/CORPORATE SECRETARY - TREASURER PO BOX 94 ROCHELLE, IL 61068		08/31/2010	3
JAMES D GILMORE/DIRECTOR 5928 IRON COURT WATERVILLE, OH 53566		08/31/2010	4
JOHN F DAHLKE/DIRECTOR 2601 KIPLING AVENUE SOUTH ST. LOUIS PARK, MN 55416		08/31/2010	5

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2008

	Common	Preferred	Total
Number of stockholders on above date:	10	14	24
Number of shareholders in Wisconsin:	4	9	13
Percent of outstanding stock owned by Wisconsin Stockholders:	60.00%	52.00%	

Stockholders:

Name: DENNIS DAHLKE			1
Address: N7056 6TH COURT			
WESTFIELD, WI 53964			
Number of Shares Held:	50		
Beneficial Owner:			
<hr/>			
Name: FIRST NATIONAL BANK OF BERLIN			2
Address: 140 W HURON STREET			
BERLIN, WI 54923			
Number of Shares Held:	36		
Beneficial Owner:			
<hr/>			
Name: JOHN F DAHLKE			3
Address: 2601 KIPLING AVENUE SOUTH			
ST LOUIS PARK, MN 55416			
Number of Shares Held:	17		
Beneficial Owner:			
<hr/>			
Name: BEVERLY GILMORE			4
Address: 628 WEST 11TH STREET			
TRAVERSE CITY, MI 49684			
Number of Shares Held:	10		
Beneficial Owner:			
<hr/>			
Name: JAMES D GILMORE			5
Address: 5928 IRON COURT			
WATERVILLE, OH 43566			
Number of Shares Held:	10		
Beneficial Owner:			

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2008

	Common	Preferred	Total
Number of stockholders on above date:	10	14	24
Number of shareholders in Wisconsin:	4	9	13
Percent of outstanding stock owned by Wisconsin Stockholders:	60.00%	52.00%	

Stockholders:

Name: BARBARA G WEBER	6
Address: 603 SOUTH SHORE DRIVE	
P.O. BOX 434	
NORTHPORT, MI 49670	
Number of Shares Held: 10	
Beneficial Owner:	

Name: DR. ANN MARIE JOURNEY	7
Address: 4208 BRYANT AVENUE SOUTH	
MINNEAPOLIS, MN 55409	
Number of Shares Held: 10	
Beneficial Owner:	

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,461,461	1,094,601	1
Operating Expenses:			
Operating Expenses (401)	1,385,099	1,244,500	2
Maintenance Expenses (402)	0	0	3
Depreciation Expense (403)	80,151	78,000	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	0	0	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	0	0	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	3,826	5,683	12
Income Taxes - Federal (409.1)	0	0	13
Income Taxes - Other (409.1)	0	0	14
Provision for Deferred Income Taxes (410.1)	0	0	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	0	0	16
Investment Tax Credit Adj. - Net (411.4)	0	0	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	1,469,076	1,328,183	
Net Operating Income	(7,615)	(233,582)	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	2,166	0	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	0	0	24
Revenues From Nonutility Operations (417)	0	0	25
Less: Expenses of Nonutility Operations (417.1)	0	0	26
Nonoperating Rental Income (418)	5,553	831	27
Interest and Dividend Income (419)	836	1,595	28
Allowance for Other Funds Used During Construction (419.1)	0	0	29
Miscellaneous Nonoperating Income (421)	0	0	30
Gain on Disposition of Property (421.1)	0	0	31
Total Other Income	8,555	2,426	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)	0	0	32
Miscellaneous Amortization (425)			33
Donations (426.1)			34
Life Insurance (426.2)			35
Penalties (426.3)			36
Exp. For Certain Civic, Political & Related Activities (426.4)			37

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)			38
Total Other Income Deductions	0	0	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)			39
Income Taxes-Federal (409.2)			40
Income Taxes-Other (409.2)			41
Provision for Deferred Inc. Taxes (410.2)			42
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)			43
Investment Tax Credit Adj.-Net (411.5)			44
Less: Investment Tax Credits (420)			45
Total Taxes Applicable to Other Income and Deductions	0	0	
Net Other Income and Deductions	8,555	2,426	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	3,485	2,649	46
Amort. of Debt. Disc. And Expense (428)	0	0	47
Amortization of Loss on Reaquired Debt (428.1)	0	0	48
Less: Amort. of Premium on Debt-Credit (429)	0	0	49
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)	0	0	50
Interest on Debt to Assoc. Companies (430)	0	0	51
Other Interest Expense (431)	18	0	52
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)	0	0	53
Total Interest Charges	3,503	2,649	
Income Before Extraordinary Items	(2,563)	(233,805)	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)	0	0	54
Less: Extraordinary Deductions (435)	0	0	55
Net Extraordinary Items:	0	0	
Income Taxes-Federal and Other (409.3)			56
Extraordinary Items After Taxes	0	0	
Net Income	(2,563)	(233,805)	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

Particulars (a)	TOTAL		
	This Year (b)	Last Year (c)	
Operating Revenues (400)	1,461,461	1,094,601	1
Operating Expenses:			
Operating Expenses (401)	1,385,099	1,244,500	2
Maintenance Expenses (402)	0	0	3
Depreciation Expense (403)	80,151	78,000	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	0	0	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	0	0	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	3,826	5,683	12
Income Taxes - Federal (409.1)	0	0	13
Income Taxes - Other (409.1)	0	0	14
Provision for Deferred Income Taxes (410.1)	0	0	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	0	0	16
Investment Tax Credit Adj. - Net (411.4)	0	0	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	1,469,076	1,328,183	
Net Operating Income:	(7,615)	(233,582)	

[illegible]

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	1,840,187	1,806,073	1
Construction Work in Progress (107)	0	0	2
Total Utility Plant:	1,840,187	1,806,073	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	1,322,473	1,243,212	3
Net Utility Plant:	517,714	562,861	
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
Net Nuclear Fuel:	0		
Net Utility Plant:	517,714	562,861	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	24,487	24,487	12
Less: Accum. Prov. for Depr. And Amort. (122)	21,084	20,193	13
Investments in Associated Companies (123)			14
Investments in Subsidiary Companies (123.1)			15
Noncurrent Portion of Allowances			16
Other Investments (124)	0	0	17
Sinking Funds (125)			18
Depreciation Fund (126)			19
Amortization Fund - Federal (127)			20
Other Special Funds (128)			21
Special Funds (129)	0	0	22
Long-Term Portion of Derivative Assets (175)			23
Long-Term Portion of Derivative Assets - Hedges (176)			24
Total Other Property and Investments	3,403	4,294	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (130)	55,776	76,259	25
Cash (131)	0	0	26
Special Deposits (132-134)			27
Working Fund (135)			28
Temporary Cash Investments (136)			29
Notes Receivable (141)	0	0	30
Customer Accounts Receivable (142)	152,443	136,419	31
Other Accounts Receivable (143)	0	0	32
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	0	0	33
Notes Receivable from Associated Companies (145)	0	0	34
Accounts Receivable from Assoc. Companies (146)	0	0	35
Fuel Stock (151)	0		36
Fuel Stock Expenses Undistributed (152)	0		37
Residuals (Elec) and Extracted Products (153)	0		38
Plant Materials and Operating Supplies (154)	2,007	2,087	39

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED ASSETS			
Merchandise (155)	0		40
Other Materials and Supplies (156)	0		41
Nuclear Materials Held for Sale (157)	0		42
Allowances (158.1 and 158.2)	0	0	43
Less: Noncurrent Portion of Allowances			44
Stores Expense Undistributed (163)	0		45
Gas Stored Underground - Current (164.1)	0	0	46
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	0	0	47
Prepayments (165)	9,229	16,540	48
Advances for Gas (166-167)	0	0	49
Interest and Dividends Receivable (171)			50
Rents Receivable (172)			51
Accrued Utility Revenues (173)			52
Miscellaneous Current and Accrued Assets (174)	0	0	53
Derivative Instrument Assets (175)			54
(Less) Long-Term Portion of Derivative Instrument Assets (175)			55
Derivative Instrument Assets - Hedges (176)			56
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			57
Total Current and Accrued Assets	219,455	231,305	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)	0	0	58
Extraordinary Property Losses (182.1)			59
Unrecovered Plant and Regulatory Study Costs (182.2)			60
Other Regulatory Assets (182.3)	0	0	61
Prelim. Survey and Investigation Charges (Electric) (183)			62
Preliminary Natural Gas Survey and Investigation Charges (183.1)			63
Other Preliminary Survey and Investigation Charges (183.2)			64
Clearing Accounts (184)			65
Temporary Facilities (185)			66
Miscellaneous Deferred Debits (186)	0	0	67
Def. Losses from Disposition of Utility Plt. (187)			68
Research, Devel. And Demonstration Expend. (188)	0	0	69
Unamortized Loss on Required Debt (189)			70
Accumulated Deferred Income Taxes (190)	23,491	23,491	71
Unrecovered Purchased Gas Costs (191)			72
Total Deferred Debits	23,491	23,491	
Total Assets and Other Debits	764,063	821,951	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	14,800	14,800	73
Preferred Stock Issued (204)	9,600	9,600	74
Capital Stock Subscribed (202, 205)			75
Stock Liability for Conversion (203, 206)			76
Premium on Capital Stock (207)			77
Other Paid-In Capital (208-211)			78
Installments Received on Capital Stock (212)			79
Less: Discount on Capital Stock (213)	0	0	80
Less: Capital Stock Expense (214)	0	0	81
Retained Earnings (215, 215.1, 216)	650,194	654,270	82
Unappropriated Undistributed Subsidiary Earnings (216.1)			83
Less: Reaquired Capital Stock (217)			84
Noncorporate Proprietorship (218)			85
Accumulated Other Comprehensive Income (219)			86
Total Proprietary Capital	674,594	678,670	
LONG-TERM DEBT			
Bonds (221)	0	0	87
Less: Reaquired Bonds (222)	0	0	88
Advances from Associated Companies (223)	0	0	89
Other Long-Term Debt (224)	46,225	49,000	90
Unamortized Premium on Long-Term Debt (225)	0	0	91
Less: Unamortized Discount on Long-Term Debt-Debit (226)	0	0	92
Total Long-Term Debt	46,225	49,000	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)			93
Accumulated Provision for Property Insurance (228.1)			94
Accumulated Provision for Injuries and Damages (228.2)			95
Accumulated Provision for Pensions and Benefits (228.3)			96
Accumulated Miscellaneous Operating Provisions (228.4)			97
Accumulated Provision for Rate Refunds (229)			98
Long-Term Portion of Derivative Instrument Liabilities (244)			99
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			100
Asset Retirement Obligations (230)			101
Total Other Noncurrent Liabilities	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	2,794	5,438	102
Accounts Payable (232)		15,063	103
Notes Payable to Associated Companies (233)	0	0	104
Accounts Payable to Associated Companies (234)	29,265	23,358	105
Customer Deposits (235)	1,773	1,923	106
Taxes Accrued (236)	1,400	4,358	107
Interest Accrued (237)	0	489	108
Dividends Declared (238)			109
Matured Long-Term Debt (239)			110
Matured Interest (240)			111
Tax Collections Payable (241)			112
Miscellaneous Current and Accrued Liabilities (242)	8,012	43,652	113
Obligations Under Capital Leases-Current (243)			114

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)
CURRENT AND ACCRUED LIABILITIES		
Derivative Instrument Liabilities (244)		115
Less: Long-Term Portion of Derivative Instrument Liabilities (244)		116
Derivative Instrument Liabilities - Hedges (245)		117
Less: Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)		118
Total Current and Accrued Liabilities	43,244	94,281
DEFERRED CREDITS		
Customer Advances for Construction (252)		119
Accumulated Deferred Investment Tax Credits (255)	0	120
Deferred Gains from Disposition of Utility Plant (256)		121
Other Deferred Credits (253)	0	122
Other Regulatory Liabilities (254)	0	123
Unamortized Gain on Reaquired Debt (257)	0	124
Accumulated Deferred Income Taxes - Accel. Amort. (281)	0	125
Accumulated Deferred Income Taxes - Other Property (282)	0	126
Accumulated Deferred Income Taxes - Other (283)	0	127
Total Deferred Credits	0	0
Total Liabilities and Other Credits	764,063	821,951

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
Balance Beginning of Year		644,953	1
Changes			2
Adjustments to Retained Earnings (Account 439)			3
		(2,144)	4
		9,788	5
			6
			7
			8
TOTAL Credits to Retained Earnings (Acct. 439)		7,644	9
		0	10
			11
			12
			13
			14
TOTAL Debits to Retained Earnings (Acct. 439)		0	15
Balance Transferred from Income (Account 433 less Account 418.1)		0	16
Appropriations of Retained Earnings (Acct. 436)			17
			18
			19
			20
			21
TOTAL Appropriations of Retained Earnings (Acct. 436)			22
Dividends Declared-Preferred Stock (Account 437)			23
		(973)	24
			25
			26
			27
			28
TOTAL Dividends Declared-Preferred Stock (Account 437)		(973)	29
Dividends Declared-Common Stock (Account 438)			30
		(1,480)	31
			32
			33
			34
			35
TOTAL Dividends Declared-Common Stock (Account 438)		(1,480)	36

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		37
Balance - End of Year (Total 1, 9, 15, 16, 22, 29, 36, 37)		650,144	38
APPROPRIATED RETAINED EARNINGS (Account 215)			
			39
			40
			41
			42
			43
			44
TOTAL Appropriated Retained Earnings (Account 215)			45
APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			46
TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45, 46)			47
TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47)		650,144	48
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
Balance-Beginning of Year (Debit or Credit)			49
Equity in Earnings for Year (Credit) (Account 418.1)			50
Less: Dividends Received (Debit)			51
			52
Balance-End of Year (Total lines 49 thru 52)			53

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities:		1
Net Income	(2,144)	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	80,151	4
		5
		6
		7
Deferred Income Taxes (Net)		8
Investment Tax Credit Adjustment (Net)		9
Net (Increase) Decrease in Receivables	(16,023)	10
Net (Increase) Decrease in Inventory	80	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	(50,587)	13
Net (Increase) Decrease in Other Regulatory Assets		14
Net (Increase) Decrease in Other Regulatory Liabilities	0	15
(Less) Allowance for Other Funds Used During Construction		16
(Less) Undistributed Earnings from Subsidiary Companies		17
Other (provide details in footnote):		18
CHANGE IN PREPAIDS	7,381	19
		20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	18,858	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(34,114)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant		28
Gross Additions to Nonutility Plant		29
(Less) Allowance for Other Funds Used During Construction		30
Other (provide details in footnote):		31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	(34,114)	34
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)		37
		38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies		40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
		43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)	0	45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
		54
		55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	(34,114)	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)	0	61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):		64
		65
Net Increase in Short-Term Debt (c)		66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)	0	70
		71
Payments for Retirement of:		72
Long-term Debt (b)	(2,775)	73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):		76

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
		77
Net Decrease in Short-Term Debt (c)		78
		79
Dividends on Preferred Stock	(973)	80
Dividends on Common Stock	(1,480)	81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	(5,228)	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	(20,484)	86
		87
Cash and Cash Equivalents at Beginning of Year	76,259	88
		89
Cash and Cash Equivalents at End of Year	55,775	90

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	
Balance of Account 219 at Beginning of Preceding Year	0	0	0	1
Preceding Year Reclassification from Account 219 to Net Income	0	0	0	2
Preceding Year Changes in Fair Value	0	0	0	3
Total (lines 2 and 3)	0	0	0	4
Balance of Account 219 at End of Preceding Year	0	0	0	5
Balance of Account 219 at Beginning of Current Year	0	0	0	6
Current Year Reclassifications from Account 219 to Net Income				7
Current Year Changes in Fair Value				8
Total (lines 7 and 8)	0	0	0	9
Balance of Account 219 at End of Current Year	0	0	0	10

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES (cont.)

Other Adjustments (e)	Other Cash Flow Hedges (Financial Swaps for Gas) (f)	Other Cash Flow Hedges (Specify in Footnote) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)	
0	0	0	0			1
0	0	0	0			2
0	0	0	0			3
0	0	0	0	0	0	4
0	0	0	0			5
0	0	0	0			6
			0			7
			0			8
0	0	0	0			9
0	0	0	0			10

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

1. Report data on a corporate basis only; not a consolidated basis.
2. If you file monthly rate of return forms with the PSC, use the same method for completing this form.
3. Use the average of the 12 monthly averages when computing average common equity.
4. If monthly averages are not available, use average of first of year and end of year.

Description (a)	Common Equity (b)	Common Equity Plus ITC (c)	
Average Common Equity			
Common Stock Outstanding	14,800		1
Premium on Capital Stock	based on monthly		2
Capital Stock Expense	averages if available		3
Retained Earnings	651,117		4
Deferred Investment Tax Credit			5
(Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			
Other (Specify):			
NONE			6
Average Common Stock Equity	665,917	0	
Net Income			
Add:			
Net Income (or Loss)	(2,144)		7
Other (Specify):			
NONE			8
Less:			
Preferred Dividends	973		9
Other (Specify):			
(If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			
NONE			10
Adjusted Net Income (Loss)	(3,117)	0	
Percent Return on Common Stock Equity	-0.47%	0.00%	

RETURN ON RATE BASE COMPUTATION

1. Report data on a corporate basis only; not a consolidated basis.
2. The data used in calculating average rate base are based on monthly averages, if available.
3. If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
4. If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
5. Do not include property held for future use or construction work in progress with utility plant in service.
These are not rate base components.

Average Rate Base (a)	Electric (b)	Gas (c)	Water (d)	Other (e)	Total (f)	
Add Average:						
Utility Plant in Service	1,801,840				1,801,840	1
Allocation of Common Plant					0	2
Completed Construction Not Classified					0	3
Gas Stored Underground					0	4
Nuclear Fuel					0	5
Materials and Supplies	2,007				2,007	6
Other (Specify):						
NONE					0	7
Less Average:						
Reserve for Depreciation	1,322,473				1,322,473	8
Amortization Reserves					0	9
Customer Advances for Construction					0	10
Contribution in Aid of Construction					0	11
Accumulated Deferred Income Taxes					0	12
Other (Specify):						
NONE					0	13
Average Net Rate Base	481,374	0	0	0	481,374	
Total Operating Income (or Loss)						
	(7,615)	0	0		(7,615)	14
Less (Specify):						
NONE					0	15
Adjusted Operating Income	(7,615)	0	0	0	(7,615)	
Adjusted Operating Income as a percent of						
Average Net Rate Base	-1.58%	N/A	N/A	N/A	-1.58%	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
2. Wholesale and retail out-of-state energy and water sales revenues are considered assessable due to the strong nexus to Wisconsin founded on the location of the generation facilities in the state and significant regulatory oversight by the Commission.
3. Exclude retail out-of-state energy sales where energy is both produced and sold out-of-state.

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	
Operating revenues	1,461,461	0	0		1,461,461	1
Less: out-of-state operating revenues					0	2
Less: in-state interdepartmental sales					0	3
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)					0	4
Plus: current year collection of Wisconsin utility customer accounts previously written off					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,461,461	0	0	0	1,461,461	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Associated Companies

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)
Labor				
Corporate Affairs				0 1
Corporate Center				0 2
Commodity Resources				0 3
Customer Relations				0 4
Communications				0 5
Electric Operations				0 6
Environmental				0 7
Finance				0 8
Fossil Operations				0 9
Governmental Affairs				0 10
Human Resources				0 11
Information Resources				0 12
Legal Services				0 13
Regulatory Affairs				0 14
Supply Chain				0 15
				0 16
				0 17
				0 18
				0 19
				0 20
				0 21
Total Labor	0	0	0	0
Other				
In-house Printing				0 22
Postage				0 23
Catering				0 24
Vouchers				0 25
Personal Auto				0 26
Company Vehicles				0 27
Rent				0 28
Information Resources				0 29
Materials and Supplies				0 30
				0 31
				0 32
				0 33
				0 34
				0 35
				0 36
Total Other	0	0	0	0
Total:	0	0	0	0

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (b)	Electric (c)	
Utility Plant in Service			1
Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only)	1,840,187	1,840,187	2
Property Under Capital Leases	0		3
Plant Purchased or Sold	0		4
Completed Construction not Classified	0		5
Experimental Plant Unclassified	0		6
Total In Service	1,840,187	1,840,187	7
Leased to Others	0		8
Held for Future Use	0	0	9
Construction Work in Progress	0		10
Acquisition Adjustments	0		11
Total Utility Plant	1,840,187	1,840,187	12
Accum Prov for Depr, Amort, & Depl	0		13
Net Utility Plant	1,840,187	1,840,187	14
			15
Detail of Accum Prov for Depr, Amort & Depl in Service			16
Depreciation	0	0	17
Amort & Depl of Producing Nat Gas Land/land Right	0		18
Amort of Underground Storage Land/Land Rights	0		19
Amort of Other Utility Plant	0	0	20
Total In Service	0	0	21
Leased to Others			22
Depreciation	0		23
Amortization and Depletion	0		24
Total Leased to Others	0	0	25
Held for Future Use			26
Depreciation	0		27
Amortization	0		28
Total Held for Future Use	0	0	29
Abandonment of Leases (Natural Gas)	0		30
Amort of Plant Acquisition Adj	0		31
Total Accum Prov	0	0	32
			33

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION,
AMORTIZATION AND DEPLETION (cont.)**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	
					1
					2
0					3
					4
					5
					6
					7
0	0	0	0	0	8
					9
0					10
					11
					12
0	0	0	0	0	13
					14
0	0	0	0	0	15
					16
					17
0					18
					19
					20
0					21
0	0	0	0	0	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
0	0	0	0	0	33

UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to Be Used in Utility Service (c)	Balance at End of Year (d)	
Electric				
NONE			0	1
Total			0	

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
NONE			1
Subtotal - Electric:	0	0	
Gas			
NONE			2
Subtotal - Gas:	0	0	
Water			
NONE			3
Subtotal - Water:	0	0	
Steam			
NONE			4
Subtotal - Steam:	0	0	
Common			
NONE			5
Subtotal - Unknown:	0	0	
Other			
NONE			6
Subtotal - Other:	0	0	
Total:	0	0	

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

		Direct Charges				
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)		
Electric						
NONE						1
Subtotal Electric:	0	0	0	0		
% of Subtotal Direct Charges:						
Gas						
NONE						2
Subtotal Gas:	0	0	0	0		
% of Subtotal Direct Charges:						
Water						
NONE						3
Subtotal Water:	0	0	0	0		
% of Subtotal Direct Charges:						
Steam						
NONE						4
Subtotal Steam:	0	0	0	0		
% of Subtotal Direct Charges:						
Common						
NONE						5
Subtotal Common:	0	0	0	0		
% of Subtotal Direct Charges:						
Other						
NONE						6
Subtotal Other:	0	0	0	0		
% of Subtotal Direct Charges:						
Grand Totals:	0	0	0	0		
% of Total Direct Charges:						

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
0					0	1
0	0	0	0	0	0	
0					0	2
0	0	0	0	0	0	
0					0	3
0	0	0	0	0	0	
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
		0.00%		0.00%		

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

		Direct Charges				
Project Description		Company Labor	Company Materials	Contractor Payments	Other	
(a)		(b)	(c)	(d)	(e)	
Electric						
NONE						1
Subtotal Electric:		0	0	0	0	
% of Subtotal Direct Charges:						
Gas						
NONE						2
Subtotal Gas:		0	0	0	0	
% of Subtotal Direct Charges:						
Water						
NONE						3
Subtotal Water:		0	0	0	0	
% of Subtotal Direct Charges:						
Steam						
NONE						4
Subtotal Steam:		0	0	0	0	
% of Subtotal Direct Charges:						
Common						
NONE						5
Subtotal Common:		0	0	0	0	
% of Subtotal Direct Charges:						
Other						
NONE						6
Subtotal Other:		0	0	0	0	
% of Subtotal Direct Charges:						
Grand Totals:		0	0	0	0	
% of Total Direct Charges:						

CONSTRUCTION COMPLETED DURING YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
0					0	1
0	0	0	0	0	0	
0					0	2
0	0	0	0	0	0	
0					0	3
0	0	0	0	0	0	
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
0	0	0	0	0	0	
0.00%						

INVESTMENTS AND FUNDS (ACCTS. 124, 129)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)
Acct. 124 - Other Investments		
INVESTMENTS		1
Acct. 129 - Special Funds		
		2

INVESTMENTS AND FUNDS (ACCTS. 124, 129) (cont.)

	Amount of Investment at Beginning Of Year (d)	Equity in Subsidiary Earnings Of Year (e)	Revenues For Year (f)	Amount of Investment at End Of Year (g)	Gain or Loss From Investment Disposed Of (h)	
Acct. 124 - Other Investments						
	0			0		1
Acct. 124 Subtotal:	0	0	0	0	0	
Acct. 129 - Special Funds						
				0		2
Acct. 129 Subtotal:	0	0	0	0	0	
Total:	0	0	0	0	0	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)	Amount End of Year (b)	
Customer Accounts Receivable (142)		
Electric department	152,443	1
Gas department		2
Water department		3
Steam department		4
Other		5
	Total Utility Service:	
	152,443	
Merchandising, jobbing and contract work		6
Other		7
	Total (Acct. 142):	
	152,443	
Other Accounts Receivable (143)		
Officers and employees		8
Subscriptions to capital stock		9
All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous):		
None		10
	Total (Acct. 143):	
	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	
Balance First of Year	0	0	0	0	0	1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year						2
Collection of accts prev written off: Utility Customers						3
Other credits (explain in footnotes)						4
Total Credits:	0	0	0	0	0	
Less: Accounts written off						
Accounts written off during the year: Utility Customers						5
Other debits (explain in footnotes)						6
Total Debits:	0	0	0	0	0	
Balance End of Year:	0	0	0	0	0	

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	0	0	0	0	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	0			0	2
Collection of accts prev written off: Utility Customers	0			0	3
Other credits (explain in footnotes)	0			0	4
Total Credits:	0	0	0	0	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	0			0	5
Other debits (explain in footnotes)	0			0	6
Total Debits:	0	0	0	0	
Balance End of Year:	0	0	0	0	
Loss on Wisconsin utility accounts					
Accounts written off	0			0	7
Collection of such accounts	0			0	8
Net Loss:				0	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
NONE					1
				Total:	0

MATERIALS AND SUPPLIES (ACCTS. 151-157, 163)

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Account (a)	Balance First of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
Fuel Stock (Account 151)	0		1
Fuel Stock Expenses Undistributed (Account 152)	0		2
Residuals and Extracted Products (Account 153)	0		3
Plant Materials and Operating Supplies (Account 154)			4
Assigned to Construction (Estimated)	0		5
Assigned to Operations and Maintenance	2,087	2,007	6
Production Plant (Estimated)	0		7
Transmission Plant (Estimated)	0		8
Distribution Plant (Estimated)	0		9
Other Account 154 (specify):			
	0		10
	0		11
	0		12
	0		13
	0		14
Total Account 154:	2,087	2,007	
Merchandise (Account 155)	0		15
Other Materials and Supplies (Account 156)	0		16
Nuclear Materials Held for Sale (Account 157)	0		17
Stores Expense Undistributed (Account 163)	0		18
Total Materials and Supplies:	2,087	2,007	

ALLOWANCES (ACCOUNTS 158.1 AND 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 2 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 21-25.

Activity (a)	2008		2009		
	No. (b)	Amt. (c)	No. (d)	Amt. (e)	
Allowances Inventory (Account 158.1)					
Transactions:					
Balance-Beginning of Year					1
Acquired During Year:					
Issued (Less Withheld Allow)					2
Returned by EPA					3
Purchases/Transfers:					4
					5
					6
					7
					8
					9
Total	0	0	0	0	
Relinquished During Year:					
Charges to Account 509					10
					11
Cost of Sales/Transfers:					12
					13
					14
					15
					16
					17
Total	0	0	0	0	
Balance-End of Year	0	0	0	0	
Sales:					
Net Sales Proceeds (Assoc. Co.)					18
Net Sales Proceeds (Other)					19
Gains					20
Losses					21
Allowances Withheld (Account 158.2)					
Transactions:					
Balance-Beginning of Year					22
Add: Withheld by EPA					23
Deduct: Returned by EPA					24
Cost of Sales					25
Balance-End of Year	0	0	0	0	
Sales:					
Net Sales Proceeds (Assoc. Co.)					26
Net Sales Proceeds (Other)					27
Gains					28
Losses					29

ALLOWANCES (ACCOUNTS 158.1 AND 158.2) (cont.)

6. Report on Line 3 allowances returned by the EPA. Report on Line 25 the EPA's sales of the withheld allowances. Report on Lines 26-29 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 4-9 the names of the vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 12-17 the name of purchasers/transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 18-21 and 26-29 the net sales proceeds and gains or losses from allowance sales.

2010		2011		Future Years		Totals		
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						0	0	1
						0	0	2
						0	0	3
						0	0	4
						0	0	5
						0	0	6
						0	0	7
						0	0	8
						0	0	9
0	0	0	0	0	0	0	0	
						0	0	10
						0	0	11
						0	0	12
						0	0	13
						0	0	14
						0	0	15
						0	0	16
						0	0	17
0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	
						0	0	18
						0	0	19
						0	0	20
						0	0	21
						0	0	22
						0	0	23
						0	0	24
						0	0	25
0	0	0	0	0	0	0	0	
						0	0	26
						0	0	27
						0	0	28
						0	0	29

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Debt to Which Related (a)	Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	
Unamortized Debt Discount and Expense (181)			
NONE			1
Total (Acct. 181):	<u>0</u>	<u>0</u>	
Unamortized Premium on Long-Term Debt (225)			
NONE			2
Total (Acct. 225):	<u>0</u>	<u>0</u>	
Unamortized Discount on Long-Term Debt - Debit (226)			
NONE			3
Total (Acct. 226):	<u>0</u>	<u>0</u>	
Unamortized Gain on Reacquired Debt (257)			
NONE			4
Total (Acct. 257):	<u>0</u>	<u>0</u>	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)

	Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
	0				0	1
	0		0	0	0	
	0				0	2
	0		0	0	0	
	0				0	3
	0		0	0	0	
	0				0	4
	0		0	0	0	

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
NONE	0				0	1
Total:	0	0		0	0	

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
NONE	0				0	1
Total:	0	0		0	0	

RESEARCH AND DEVELOPMENT EXPENDITURES (ACCT. 188)

1. Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
2. Items under \$5,000 incurred for similar projects may be grouped.
3. For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
NONE	0				0	1
Total:	0	0		0	0	

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, explain in footnote giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Class and Series of Stock (a)	Balance End of Year (b)	
NONE		1
	Total:	<u><u>0</u></u>

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description and Location (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
Deferred Income Taxes	23,491	23,491	1
Total Electric:	23,491	23,491	
Gas			
NONE			2
Total Gas:	0	0	
Water			
NONE	0		3
Total Water:	0	0	
Other (Specify in footnote)			
NONE	0		4
Total Other (Specify in footnote):	0	0	
Common			
NONE	0		5
Total Common:	0	0	
Non-Utility			
NONE	0		6
Total Non-Utility:	0	0	
Total Account 190:	23,491	23,491	

CAPITAL STOCKS (ACCTS. 201 AND 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
Common Stock				
Privately-held Common Stock	300	10.00	0	1
Total Common:	300			
Preferred Stock				
Privately-held Preferred Stock	300	10.00	0	2
Total Preferred:	300			

CAPITAL STOCKS (ACCTS. 201 AND 204) (cont.)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent				
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
148	14,800	0	0	0	0	1
148	14,800	0	0	0	0	
96	9,600	0	0	0	0	2
96	9,600	0	0	0	0	

OTHER PAID-IN CAPITAL (ACCTS. 206-211, INCL.)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts. Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Item (a)	Amount (b)	
NONE		1

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	
Account 221			
Series: NONE			
NONE			1
Subtotal NONE:		0	
Subtotal Account 221:		0	
Account 222			
Series: NONE			
NONE			2
Subtotal NONE:		0	
Subtotal Account 222:		0	
Account 223			
Series: NONE			
NONE			3
Subtotal NONE:		0	
Subtotal Account 223:		0	
Account 224			
Series: NONE			
Note Payable - Grand Marsh State Bank	6.500000%	110,000	4
Subtotal NONE:		110,000	
Subtotal Account 224:		110,000	
Total:		110,000	

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Date of Issue (g)	Date of Maturity (h)	Outstanding Amount (i)	Interest for Year Amount (j)	
							1
0	0	0			0	0	
0	0	0			0	0	
							2
0	0	0			0	0	
0	0	0			0	0	
							3
0	0	0			0	0	
0	0	0			0	0	
							4
0	0	0	12/02/2008	12/02/2011	46,225	3,485	
0	0	0			46,225	3,485	
0	0	0			46,225	3,485	
0	0	0			46,225	3,485	

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
DENNIS DAHLKE	10/01/2008	10/01/2009	9.00%	1,000	1
DENNIS DAHLKE	05/01/2008	05/01/2009	9.00%	650	2
DENNIS DAHLKE	12/31/2008	12/31/2009	9.00%	644	3
DENNIS DAHLKE	02/03/2008	02/03/2009	9.00%	300	4
DENNIS DAHLKE	11/14/2008	11/14/2009	9.00%	200	5
Total:				2,794	

NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
NONE					1
				Total:	<u><u>0</u></u>

TAXES ACCRUED (ACCT. 236)

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

Kind of Tax (a)	Balance First of Year (b)	Amounts Accrued (c)	Payments During Year (d)	Other Items cr. or (dr.) (e)	Balance End of Year (f)	
Wisconsin Income Tax	0		0		0	1
Federal Income Tax	0				0	2
Wisconsin Public Service Commission Remainder	0				0	3
Social Security and Medicare Taxes	4,358	1,400	4,358		1,400	4
Unemployment Taxes	0				0	5
Local Real Estate Taxes	0		0		0	6
Amount Charged to Construction	0				0	7
Total:	4,358	1,400	4,358	0	1,400	

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debits		Credit Amount (e)	Balance End of Year (f)	
		Contra Account (c)	Amount (d)			
DEFERRED CREDITS	0		0		0	1
Total:	0		0	0	0	

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Description (a)	Balance First of Year (b)	Debits		Credit Amount (e)	Balance End of Year (f)	
		Account Charged (c)	Amount (d)			
NONE	0				0	1
Total:	0		0	0	0	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which tax credits are amortized.

Account Subdivisions (a)	Balance First of Year (b)	Deferred for Year		Allocations to Current Year's Income	
		Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)
Electric					
4%	0			412.1	1
Total Electric:	<u>0</u>		<u>0</u>		<u>0</u>
Gas					
3%	0				2
4%	0				3
7%	0				4
10%	0				5
Total Gas:	<u>0</u>		<u>0</u>		<u>0</u>
Water					
3%	0				6
4%	0				7
7%	0				8
10%	0				9
Total Water:	<u>0</u>		<u>0</u>		<u>0</u>
Common					
3%	0				10
4%	0				11
7%	0				12
10%	0				13
Total Common:	<u>0</u>		<u>0</u>		<u>0</u>
Nonutility					
3%	0				14
4%	0				15
7%	0				16
10%	0				17
Total Nonutility:	<u>0</u>		<u>0</u>		<u>0</u>
Other (Specify in Footnote)					
3%	0				18
4%	0				19
7%	0				20
10%	0				21
Total Other (Specify in Footnote):	<u>0</u>		<u>0</u>		<u>0</u>
Total	<u>0</u>		<u>0</u>		<u>0</u>

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255) (cont.)

Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)
	0		1
0	0		
	0		2
	0		3
	0		4
	0		5
0	0		
	0		6
	0		7
	0		8
	0		9
0	0		
	0		10
	0		11
	0		12
	0		13
0	0		
	0		14
	0		15
	0		16
	0		17
0	0		
	0		18
	0		19
	0		20
	0		21
0	0		
0	0		

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 281						
Electric						
NONE	0					1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 281:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281) (cont.)

Adjustments					
Debits		Credits			
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)	Balance End of Year (k)	
				0	1
	0		0	0	
				0	2
	0		0	0	
				0	3
	0		0	0	
				0	4
	0		0	0	
				0	5
	0		0	0	
				0	6
	0		0	0	
				0	7
	0		0	0	
	0		0	0	
				0	8
				0	9
				0	10
	0		0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 282						
Electric						
NONE	0					1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 282:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282) (cont.)

Adjustments					Balance End of Year (k)	
Debits		Credits				
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 283						
Electric						
NONE	0					1
Total Electric:	0	0	0	0	0	
Gas						
NONE	0					2
Total Gas:	0	0	0	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
NONE	0					4
Total Steam:	0	0	0	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
NONE	0					7
Total Other (Specify in Footnotes):	0	0	0	0	0	
Total Account 283:	0	0	0	0	0	
Classification of Total						
Federal Income Tax	0					8
State Income Tax	0					9
Local Income Tax	0					10
Total:	0	0	0	0	0	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)

Adjustments					Balance End of Year (k)	
Debits		Credits				
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Cash and Working Funds (130):			
CASH	55,776	76,259	1
Total (Acct. 130):	55,776	76,259	
Notes Receivable (141):			
NONE	0	0	2
Total (Acct. 141):	0	0	
Accounts Receivable from Associated Companies (146):			
NONE	0	0	3
Total (Acct. 146):	0	0	
Allowances (Noncurrent Portion of Allowances) (158):			
NONE	0	0	4
Total (Acct. 158):	0	0	
Gas Stored Underground-Current (164.1):			
NONE	0	0	5
Total (Acct. 164.1):	0	0	
LNG Stored (164.2):			
NONE	0	0	6
Total (Acct. 164.2):	0	0	
Held for Processing (164.3):			
NONE	0	0	7
Total (Acct. 164.3):	0	0	
Prepayments (165):			
PREPAYMENTS	9,229	16,540	8
Total (Acct. 165):	9,229	16,540	
Advances for Gas (166-167):			
NONE	0	0	9
Total (Acct. 166-167):	0	0	
Miscellaneous Current and Accrued Assets (174):			
NONE	0	0	10
Total (Acct. 174):	0	0	
Capital Stock Expense (214):			
NONE	0	0	11
Total (Acct. 214):	0	0	
Accounts Payable to Associated Companies (234):			
ACCOUNTS PAYABLE TO PIONEER	29,265	23,358	12
Total (Acct. 234):	29,265	23,358	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Customer Deposits (235):			
CUSTOMER DEPOSITS	1,773	1,923	13
Total (Acct. 235):	1,773	1,923	
Interest Accrued (237):			
ACCRUED INTEREST	0	0	14
Total (Acct. 237):	0	0	
Miscellaneous Current and Accrued Liabilities (242):			
ACCRUED LIABILITIES	8,012	43,652	15
Total (Acct. 242):	8,012	43,652	

DISTRIBUTION OF TAXES TO ACCOUNTS

1. Explain basis for allocation if used.
2. If the total does not equal taxes accrued, include a reconciling footnote.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. & State Unemployment Tax (e)	
Accts. 408.1 and 409.1:					
Accts. 408.1 and 409.1: Electric					1
Accts. 408.1 and 409.1: Gas					2
Accts. 408.1 and 409.1: Water					3
Accts. 408.1 and 409.1: Steam					4
Accts. 408.2 and 409.2					5
Acct. 409.3					6
Clearing Accounts					7
Construction					8
Other (specify):					
None					9
Total:	0	0	0	0	

DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)	
				0	1
				0	2
				0	3
				0	4
				0	5
				0	6
				0	7
				0	8
				0	9
0	0	0	0	0	

INTEREST AND DIVIDEND INCOME (ACCT. 419)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Interest or Dividend Rate (b)	Amount (c)	
Interest and Dividend Income (419):			
Revenues:			
INTEREST INCOME	Various	836	1
Subtotal Revenues:		836	
Expenses:			
NONE			2
Subtotal Expenses:		0	
Total (Acct. 419):		836	

INTEREST CHARGES (ACCTS. 427, 430 AND 431)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Interest on Long-Term Debt (427):			
NOTE PAYABLE - GRAND MARSH STATE BANK	3,485	2,649	1
Total (Acct. 427):	3,485	2,649	
Interest on Debt to Assoc. Companies (430):			
NONE			2
Total (Acct. 430):	0	0	
Other Interest Expense (431):			
NONE	18		3
Total (Acct. 431):	18	0	
Total:	3,503	2,649	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Revenues From Merchandising, Jobbing and Contract Work (415):			
REVENUES FROM MERCHANDISING, JOBBING AND CONTRACT WORK	2,166	0	1
Total (Acct. 415):	2,166	0	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):			
COSTS AND EXP. OF MERCHANDISING, JOBBING AND CONTRACT WORK	0	0	2
Total (Acct. 416):	0	0	
Revenues From Nonutility Operations (417):			
NONE	0	0	3
Total (Acct. 417):	0	0	
Less: Expenses of Nonutility Operations (417.1):			
NONE	0	0	4
Total (Acct. 417.1):	0	0	
Nonoperating Rental Income (418):			
Operation Expense			5
Maintenance Expense			6
Rent Expense			7
Depreciation Expense			8
Amortization Expense			9
Other (specify):			
RENTAL RESIDENCE - 118 N. MAIN STREET - WESTFIELD, WI 53964	5,553	831	10
Total (Acct. 418):	5,553	831	
Allowance for Other Funds Used During Construction (419.1):			
NONE	0	0	11
Total (Acct. 419.1):	0	0	
Miscellaneous Nonoperating Income (421):			
NONE	0	0	12
Total (Acct. 421):	0	0	
Gain on Disposition of Property (421.1):			
NONE	0	0	13
Total (Acct. 421.1):	0	0	
Loss on Disposition of Property (421.2):			
NONE	0	0	14
Total (Acct. 421.2):	0	0	
Amort. of Debt. Disc. And Expense (428):			
NONE	0	0	15
Total (Acct. 428):	0	0	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Amortization of Loss on Reaquired Debt (428.1):			
NONE	0	0	16
Total (Acct. 428.1):	0	0	
Less: Amort. of Premium on Debt-Credit (429):			
NONE	0	0	17
Total (Acct. 429):	0	0	
Less: Amortization of Gain on Reaquired Debt-Credit (429.1):			
NONE	0	0	18
Total (Acct. 429.1):	0	0	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
NONE	0	0	19
Total (Acct. 432):	0	0	
Extraordinary Income (434):			
NONE	0	0	20
Total (Acct. 434):	0	0	
Less: Extraordinary Deductions (435):			
NONE	0	0	21
Total (Acct. 435):	0	0	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 922--Administrative Expenses Transferred - Cr.:			
Explain basis of computation of credit in this account.			
NONE	0	0	1
Total (Acct. 922):	0	0	
Acct. 923--Outside Services Employed:			
State total cost, nature of service, and of each person who was paid for services includible in this account, \$10,000 or more.			
MISCELLANEOUS OUTSIDE SERVICES EMPLOYED	15,276	10,023	2
Total (Acct. 923):	15,276	10,023	
Acct. 924--Property Insurance:			
List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.			
Premiums for insurance	1,940	1,870	3
Dividends received from insurance companies--cr.			4
Amounts credited to Acct. 261, Property Insurance Reserve			5
Other (specify):			
NONE	0	0	6
Total (Acct. 924):	1,940	1,870	
Acct. 925--Injuries and Damages:			
List hereunder major classes of expense. Also, state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.			
Premiums for insurance	22,649	13,782	7
Dividends received from insurance companies--cr.			8
Amounts credited to Acct. 262, Injuries and Damages Reserve			9
Expenses of investigating and adjusting claims			10
Costs of safety and accident-prevention activities			11
Other (specify):			
NONE	0	0	12
Total (Acct. 925):	22,649	13,782	
Acct. 926--Employee Pensions and Benefits:			
Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.			
Pension accruals or payments to pension fund	27,604	42,744	13
Pension payments under unfunded basis			14
Employees benefits (life, health, accident & hospital insur. etc.)			15
Expense of educational and recreational activities for employees			16
Other (specify):			
NONE	0	0	17
Total (Acct. 926):	27,604	42,744	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 930.2--Miscellaneous General Expenses:			
Industry association dues			18
Nuclear power research expenses			19
Other experimental and general research expenses			20
Exp of corporate organization and of servicing outstanding securities of utility			21
Directors fees and expenses	16,500	6,000	22
Other (specify):			
MISCELLANEOUS GENERAL EXPENSES	51	2,331	23
Total (Acct. 930.2):	16,551	8,331	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Particulars (Details) (a)	Amount (b)
Net Income for the Year	1
Taxable Income Not Reported on Books NONE	2
Deductions Recorded on Books Not Deducted for Return NONE	3
Income Recorded on Books Not Included in Return NONE	4
Deductions on Return Not Charged Against Book Income NONE	5
Federal Tax Net Income	0
Show Computation of Tax: NONE	6

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Electric			1
Operation			2
Production			3
Transmission			4
Distribution	92,948		5
Customer Accounts	36,194		6
Customer Service and Informational			7
Sales			8
Administrative and General			9
TOTAL Operation (Total of lines 3 thru 9)	129,142		10
Maintenance			11
Production			12
Transmission			13
Distribution	31,212		14
Administrative and General	24,694		15
TOTAL Maint. (Total of lines 12 thru 15)	55,906		16
Total Operation and Maintenance			17
Production (Total of lines 3 and 12)			18
Transmission (Total of lines 4 and 13)			19
Distribution (Total of lines 5 and 14)	124,160		20
Customer Accounts (Line 6)	36,194		21
Customer Service and Informational (Line 7)			22
Sales (Line 8)			23
Administrative and General (Total of lines 9 and 15)	24,694		24
TOTAL Operation and Maintenance (Total of lines 18 thru 24)	185,048		25
Gas			26
Operation			27
Production-Manufactured Gas			28
Production-Nat. Gas (Including Expl. And Dev.)			29
Other Gas Supply			30
Storage, LNG Terminaling and Processing			31
Transmission			32
Distribution			33
Customer Accounts			34
Customer Service and Informational			35
Sales			36
Administrative and General			37
TOTAL Operation (Total of lines 28 thru 37)			38
Maintenance			39

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Production-Manufactured Gas			40
Production-Natural Gas			41
Other Gas Supply			42
Storage, LNG Terminating and Processing			43
Transmission			44
Distribution			45
Administrative and General			46
TOTAL Maint. (Total of lines 40 thru 46)			47
Total Operation and Maintenance			48
Production-Manufactured Gas (Total of lines 28 and 40)			49
Production-Nat. Gas (Including Expl. And Dev.) (Total lines 29 and 41)			50
Other Gas Supply (Total lines 30 and 42)			51
Storage, LNG Terminating and Processing (Total lines 31 and 43)			52
Transmission (Lines 32 and 44)			53
Distribution (Lines 33 and 45)			54
Customer Accounts (Line 34)			55
Customer Service and Informational (Line 35)			56
Sales (Line 36)			57
Administrative and General (Lines 37 and 46)			58
TOTAL Operation and Maint. (Total of lines 49 thru 58)			0 59
Other Utility Departments			60
Operation and Maintenance	221,241		221,241 61
TOTAL All Utility Dept (Total of lines 25, 59 and 61)	406,289		406,289 62
Utility Plant			63
Construction (By Utility Departments)			64
Electric Plant			0 65
Gas Plant			0 66
Other			0 67
TOTAL Construction (Total of lines 65 thru 67)			0 68
Plant Removal (By Utility Departments)			69
Electric Plant			0 70
Gas Plant			0 71
Other			0 72
TOTAL Plant Removal (Total of lines 70 thru 72)			0 73
Other Accounts (Specify, provide details in footnote):			0 74
			0 75
			0 76
			0 77
			0 78

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
			0	79
			0	80
			0	81
			0	82
			0	83
			0	84
			0	85
			0	86
			0	87
			0	88
			0	89
			0	90
			0	91
			0	92
			0	93
			0	94
TOTAL Other Accounts			0	95
TOTAL SALARIES AND WAGES	406,289		406,289	96

MISCELLANEOUS GENERAL EXPENSES (ACCT. 930.2) (ELECTRIC)

Description (a)	Amount (b)	
NONE		1
Total:	0	

COMMON PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	0			3
Total Intangible Plant	0	0	0	
GENERAL PLANT				
Land and Land Rights (389)	0			4
Structures and Improvements (390)	0			5
Office Furniture and Equipment (391)	0			6
Transportation Equipment (392)	0			7
Stores Equipment (393)	0			8
Tools, Shop and Garage Equipment (394)	0			9
Laboratory Equipment (395)	0			10
Power Operated Equipment (396)	0			11
Communication Equipment (397)	0			12
Miscellaneous Equipment (398)	0			13
Other Tangible Property (399)	0			14
Asset Retirement Costs for General Plant (399.1)	0			15
Total General Plant	0	0	0	
Total utility plant in service	0	0	0	

COMMON PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year	
			Total (g)	Located in Wisconsin (h)
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
	0	0	0	0
Land and Land Rights (389)			0	4
Structures and Improvements (390)			0	5
Office Furniture and Equipment (391)			0	6
Transportation Equipment (392)			0	7
Stores Equipment (393)			0	8
Tools, Shop and Garage Equipment (394)			0	9
Laboratory Equipment (395)			0	10
Power Operated Equipment (396)			0	11
Communication Equipment (397)			0	12
Miscellaneous Equipment (398)			0	13
Other Tangible Property (399)			0	14
Asset Retirement Costs for General Plant (399.1)			0	15
	0	0	0	0
	0	0	0	0

COMMON ACCUMULATED DEPRECIATION

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
Organization (301)	0			
Franchises and Consents (302)	0			
Miscellaneous Intangible Plant (303)	0			
Total Intangible Plant	0		0	0
Land and Land Rights (389)	0			
Structures and Improvements (390)	0			
Office Furniture and Equipment (391)	0			
Transportation Equipment (392)	0			
Stores Equipment (393)	0			
Tools, Shop and Garage Equipment (394)	0			
Laboratory Equipment (395)	0			
Power Operated Equipment (396)	0			
Communication Equipment (397)	0			
Miscellaneous Equipment (398)	0			
Other Tangible Property (399)	0			
Asset Retirement Costs for General Plant (399.1)	0			
Retirement Work in Progress	0			
Total General Plant	0		0	0
Total accum. prov. for depreciation	0		0	0

COMMON ACCUMULATED DEPRECIATION (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year	
					Total (j)	Located in Wisconsin (k)
301					0	1
302					0	2
303					0	3
	0	0	0	0	0	0
389					0	4
390					0	5
391					0	6
392					0	7
393					0	8
394					0	9
395					0	10
396					0	11
397					0	12
398					0	13
399					0	14
399.1					0	15
RWIP					0	16
	0	0	0	0	0	0
	0	0	0	0	0	0

**COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION -
ALLOCATION TO UTILITY DEPARTMENTS**

Particulars (a)	Plant End of Year (b)	Accumulated Depreciation End of Year (c)	Depreciation Accruals (d)	
Electric				1
Total:	0	0	0	

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (c) and (d), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Regulatory Commission Name (a)	Description (b)	Assessed by Regulatory Commission (c)	Expenses of Utility (d)	Total Expenses for Current year (e)	Deferred in Account 182.3 at Beginning of Year (f)
NONE					
				0	1
		0	0	0	0

REGULATORY COMMISSION EXPENSES (cont.)

3. Show in column (l) any expenses incurred in prior years which are being amortized. List in column (b) the period of amortization.
 4. List in column (g), (h) and (i) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year				Amortized During Year		
Currently Charged To						
Department (g)	Account No. (h)	Amount (i)	Deferred to Account 182.3 (j)	Contra Account (k)	Amount (l)	Deferred in Account 182.3 at End of Year (m)
		0	0		0	0

1

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,455,876	1,091,437	1
(Less) Provision for Rate Refunds (449.1)			2
Total Sales of Electricity	1,455,876	1,091,437	
Other Operating Revenues			
Forfeited Discounts (450)	3,953	3,124	3
Miscellaneous Service Revenues (451)	0	0	4
Sales of Water and Water Power (453)	480	0	5
Rent from Electric Property (454)	0	40	6
Interdepartmental Rents (455)	576	0	7
Other Electric Revenues (456)	576	0	8
Wheeling (456.1)	0	0	9
Regional Transmission Service Revenues (457.1)	0		10
Total Other Operating Revenues	5,585	3,164	
Total Operating Revenues	1,461,461	1,094,601	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	1,062,869	1,012,362	11
Transmission Expenses (560-573)	0	0	12
Regional Market Expenses (575-576)	0	0	13
Distribution Expenses (580-598)	90,753	45,743	14
Customer Accounts Expenses (901-905)	57,293	45,885	15
Customer Service Expenses (907)	0	0	16
Sales Promotion Expenses (911-916)	0	0	17
Administration and General Expenses (920-935)	174,184	0	18
Total Operation and Maintenance Expenses	1,385,099	1,103,990	
Other Expenses			
Depreciation Expense (403)	80,151	78,000	19
Amortization of Limited-Term Utility Plant (404)	0	0	20
Gain from Disposition of Allowances (411.8)	0	0	21
Amortization of Other Utility Plant (405)	0	0	22
Amortization of Utility Plant Acquisition Adjustment (406)	0	0	23
Amortization of Property Losses (407)	0	0	24
Taxes Other Than Income Taxes (408.1)	3,826	5,683	25
Income Taxes (409.1)	0	0	26
Provision for Deferred Income Taxes (410.1, 411.1)	0	0	27
Investment Tax Credits, Restored (411.4)	0	0	28
Accretion Expense (411.10)	0		29
Total Other Expenses	83,977	83,683	
Total Operating Expenses	1,469,076	1,187,673	
NET OPERATING INCOME	(7,615)	(93,072)	

ELECTRIC OPERATING REVENUES (ACCT. 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters. In addition to the number of flat rate accounts, except that where setarate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See Important Changes During the Year for important new territory added and important rate increases or decreases.
6. For lines 1, 2, 3 and 4, see Sales of Electricity by Rate Schedules for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

	Operating Revenues		Megawatt Hours Sold		Avg. No. Cust. Per Month	
Particulars (a)	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
Sales of Electricity						
Residential Sales (440)	488,730	364,584	4,199	4,179	580	576
Farm Sales (441)	0	0	0	0	0	0
Small Commercial Sales (442)	174,070	142,645	1,634	1,702	118	119
Industrial Sales (442)	745,805	546,150	7,113	7,241	35	35
Public Street & Highway Lighting (444)	42,144	33,841	287	280	10	10
Public Other Sales (445)	0	4,217	0	35	0	3
Sales to Railroads and Railways (446)	5,127	0	34	0	3	0
Interdepartmental Sales (448)	0	0	0	0	0	0
Total Sales to Ultimate Customers	1,455,876	1,091,437	13,267	13,437	746	743
Sales for Resale (447)						
Total Sales of Electricity	1,455,876	1,091,437	13,267	13,437	746	743
(Less) Provision for Rate Refunds (449.1)						
Total Revenues Net of Provision for Rate Refunds	1,455,876	1,091,437	13,267	13,437	746	743

ELECTRIC OPERATING REVENUES (ACCT. 400)

OTHER OPERATING REVENUES (ELECTRIC)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Wisconsin Geographical Operations		
Forfeited Discounts (450):		
DISCOUNT AND PENALTY	3,953	1
Total Forfeited Discounts (450)	<u>3,953</u>	
Miscellaneous Shared Revenues (451):		
NONE		2
Total Miscellaneous Shared Revenues (451)	<u>0</u>	
Sales of Water & Water Power (453):		
RENT	480	3
Total Sales of Water & Water Power (453)	<u>480</u>	
Rent from Electric Property (454):		
NONE		4
Total Rent from Electric Property (454)	<u>0</u>	
Interdepartmental Rents (455):		
NONE		5
Total Interdepartmental Rents (455)	<u>0</u>	
Other Electric Revenues (456):		
NONE	576	6
Total Other Electric Revenues (456)	<u>576</u>	
Wheeling (456.1):		
NONE		7
Total Wheeling (456.1)	<u>0</u>	
Regional Transmission Service Revenues (457.1):		
NONE		8
Total Regional Transmission Service Revenues (457.1)	<u>0</u>	
Total Wisconsin	<u>5,009</u>	
Out-of-State Geographical Operations		
Forfeited Discounts (450):		
NONE		9
Total Forfeited Discounts (450)	<u>0</u>	
Miscellaneous Shared Revenues (451):		
NONE		10
Total Miscellaneous Shared Revenues (451)	<u>0</u>	
Sales of Water & Water Power (453):		
NONE		11
Total Sales of Water & Water Power (453)	<u>0</u>	
Rent from Electric Property (454):		
NONE		12
Total Rent from Electric Property (454)	<u>0</u>	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Out-of-State Geographical Operations		
Interdepartmental Rents (455):		
MISCELLANEOUS REVENUES	576	13
Total Interdepartmental Rents (455)	576	
Other Electric Revenues (456):		
NONE		14
Total Other Electric Revenues (456)	0	
Wheeling (456.1):		
NONE		15
Total Wheeling (456.1)	0	
Regional Transmission Service Revenues (457.1):		
NONE		16
Total Regional Transmission Service Revenues (457.1)	0	
Total Out-of-State	576	
 TOTAL UTILITY	 5,585	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
POWER PRODUCTION EXPENSES					
STEAM POWER GENERATION EXPENSES					
Operation Supervision and Engineering (500)			0	0	1
Fuel (501)			0	0	2
Steam from Other Sources (503)			0	0	3
(Less) Steam Transferred -- Credit (504)			0	0	4
Rents (507)			0	0	5
Operation Supplies and Expenses (508)			0	0	6
Allowances (509)			0	0	7
Maintenance of Steam Production Plant (515)			0	0	8
Total Steam Power Generation Expenses	0	0	0	0	
HYDRAULIC POWER GENERATION EXPENSES					
Operation Supervision and Engineering (535)			0	0	9
Water for Power (536)			0	0	10
Rents (540)			0	0	11
Operation Supplies and Expenses (540.1)			0	0	12
Maintenance of Hydraulic Production Plant (545.1)			0	0	13
Total Hydraulic Power Generation Expenses	0	0	0	0	
OTHER POWER GENERATION EXPENSES					
Operation Supervision and Engineering (546)			0	0	14
Fuel (547)			0	0	15
Rents (550)			0	0	16
Operation Supplies and Expenses (550.1)			0	0	17
Maintenance of Other Power Production Plant (554.1)			0	0	18
Total Other Power Generation Expenses	0	0	0	0	
OTHER POWER SUPPLY EXPENSES					
Purchased Power (555)		1,062,869	1,062,869	1,012,362	19
Other Expenses (557)			0	0	20
Total Other Power Supply Expenses	0	1,062,869	1,062,869	1,012,362	
Total Power Production Expenses	0	1,062,869	1,062,869	1,012,362	
TRANSMISSION EXPENSES					
Operation Supervision and Engineering (560)			0	0	21
Load Dispatch-Reliability (561.1)			0	0	22
Load Dispatch-Monitor and Operate Transmission System (561.2)			0	0	23
Load Dispatch-Transmission Service and Scheduling (561.3)			0	0	24
Scheduling, System Control and Dispatch Services (561.4)			0	0	25
Reliability, Planning and Standards Development Services (561.5)			0	0	26
Transmission Service Studies (561.6)			0	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
TRANSMISSION EXPENSES					
Generation Interconnection Studies (561.7)			0	0	28
Reliability, Planning and Standards Development Services (561.8)			0	0	29
Rents (567)			0	0	30
Operation Supplies and Expenses (567.1)			0	0	31
Maintenance of Computer Hardware (569.1)			0	0	32
Maintenance of Computer Software (569.2)			0	0	33
Maintenance of Communication Equipment (569.3)			0	0	34
Maintenance of Miscellaneous Regional Transmission Plant (569.4)			0	0	35
Maintenance of Transmission Plant (574)			0	0	36
Total Transmission Expenses	0	0	0	0	
REGIONAL MARKET EXPENSES					
Operation Supervision (575.1)			0	0	37
Day-Ahead and Real-Time Market Facilitation (575.2)			0	0	38
Transmission Rights Market Facilitation (575.3)			0	0	39
Capacity Market Facilitation (575.4)			0	0	40
Ancillary Services Market Facilitation (575.5)			0	0	41
Market Monitoring and Compliance (575.6)			0	0	42
Market Facilitation, Monitoring and Compliance Services (575.7)			0	0	43
Rents (575.8)			0	0	44
Maintenance of Structures and Improvements (576.1)			0	0	45
Maintenance of Computer Hardware (576.2)			0	0	46
Maintenance of Computer Software (576.3)			0	0	47
Maintenance of Communication Equipment (576.4)			0	0	48
Maintenance of Miscellaneous Market Operation Plant (576.5)			0	0	49
Total Regional Market Expenses	0	0	0	0	
DISTRIBUTION EXPENSES					
Operation Supervision and Engineering (580)		0	0	0	50
Line and Station Expenses (581.1)		37	37	8,498	51
Street Lighting and Signal System Expenses (585)			0	0	52
Meter Expenses (586)		26	26	319	53
Customer Installations Expenses (587)			0	0	54
Miscellaneous Expenses (588)			0	0	55
Rents (589)			0	0	56
Maintenance of Structures and Equipment (592.1)	598		598	0	57
Maintenance of Lines (594.1)	74,215	8,057	82,272	23,888	58
Maintenance of Line Transformers (595)	1,469		1,469	1,449	59
Maintenance of Street Lighting and Signal Systems (596)	996	2,854	3,850	11,156	60
Maintenance of Meters (597)	2,415	86	2,501	0	61

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
DISTRIBUTION EXPENSES					
Maintenance of Miscellaneous Distribution Plant (598)			0	434	62
Total Distribution Expenses	79,693	11,060	90,753	45,744	
CUSTOMER ACCOUNTS EXPENSES					
Meter Reading Expenses (902)	19,444	0	19,444	4,945	63
Customer Records and Collection Expenses (903)	24,826	13,023	37,849	44,097	64
Uncollectible Accounts (904)		0	0	1,789	65
Total Customer Accounts Expenses	44,270	13,023	57,293	50,831	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Customer Service and Informational Expenses (906)		0	0	0	66
Total Customer Service and Informational Expenses	0	0	0	0	
SALES EXPENSES					
Sales Expenses (917)			0	0	67
Total Sales Expenses	0	0	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)	24,826	41,932	66,758	60,384	68
Office Supplies and Expenses (921)		7,574	7,574	3,968	69
(Less) Administrative Expenses Transferred -- Credit (922)			0	0	70
Outside Services Employed (923)		15,276	15,276	10,033	71
Property Insurance (924)		1,940	1,940	1,870	72
Injuries and Damages (925)		22,649	22,649	13,782	73
Employee Pensions and Benefits (926)		27,604	27,604	42,744	74
Franchise Requirements (927)			0	0	75
Regulatory Commission Expenses (928)		1,927	1,927	0	76
(Less) Duplicate Charges -- Credit (929)			0	0	77
General Advertising Expenses (930.1)		1,029	1,029	501	78
Miscellaneous General Expenses (930.2)		51	51	2,281	79
Rents (931)			0	0	80
Transportation Expenses (933)	19,518	9,405	28,923	0	81
Maintenance of General Plant (935)	199	254	453	0	82
Total Administrative and General Expenses	44,543	129,641	174,184	135,563	
Total Operation and Maintenance Expenses	168,506	1,216,593	1,385,099	1,244,500	

ELECTRIC EXPENSES

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (f)	
	Labor (b)	Other (c)	Labor (d)	Other (e)		
Operation and Maintenance Expenses						
Power Production Expenses (500-557)		1,062,869			1,062,869	1
Transmission Expenses (560-573)					0	2
Regional Market Expenses (575-576)					0	3
Distribution Expenses (580-598)	79,693	11,060			90,753	4
Customer Accounts Expenses (901-905)	44,270	13,023			57,293	5
Customer Service Expenses (907)					0	6
Sales Promotion Expenses (911-916)					0	7
Administration and General Expenses (920-935)	44,543	129,641			174,184	8
Total Operation and Maintenance Expenses	168,506	1,216,593	0	0	1,385,099	
Other Expenses						
Depreciation Expense (403)		80,151			80,151	9
Amortization of Limited-Term Utility Plant (404)					0	10
Gain from Disposition of Allowances (411.8)					0	11
Amortization of Other Utility Plant (405)					0	12
Amortization of Utility Plant Acquisition Adjustment (406)					0	13
Amortization of Property Losses (407)					0	14
Taxes Other Than Income Taxes (408.1)		3,826			3,826	15
Income Taxes (409.1)					0	16
Provision for Deferred Income Taxes (410.1, 411.1)					0	17
Investment Tax Credits, Restored (411.4)					0	18
Accretion Expense (411.10)					0	19
Total Other Expenses	0	83,977	0	0	83,977	
Total Operating Expenses	168,506	1,300,570	0	0	1,469,076	

SALES FOR RESALE (ACCOUNT 447)

1. Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Name of Company or Public Authority (Explain Affiliation in Footnote) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
NONE					

SALES FOR RESALE (ACCOUNT 447) (cont.)

IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
5. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
7. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
8. Footnote entries as required and provide explanations following all required data.

Revenue				
MegaWatt Hours Sold (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Total Charges (k)
Subtotal RQ:	0	0	0	0
Subtotal non-RQ:	0	0	0	0
Total:	0	0	0	0

1

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Wisconsin Geographical Operations					
Residential Sales (440)					
RESIDENTIAL	Rg-1	488,730	4,199	580	1
Subtotal - Billed Sales		488,730	4,199	580	
Unbilled Residential Sales					2
Total Sales for Residential Sales (440)		488,730	4,199	580	
Farm Sales (441)					
NONE					3
Subtotal - Billed Sales		0	0	0	
Unbilled Farm Sales					4
Total Sales for Farm Sales (441)		0	0	0	
Small Commercial Sales (442)					
COMMERCIAL	Gs-1	174,070	1,634	118	5
Subtotal - Billed Sales		174,070	1,634	118	
Unbilled Small Commercial Sales					6
Total Sales for Small Commercial Sales (442)		174,070	1,634	118	
Industrial Sales (442)					
INDUSTRIAL	Cp-1	745,805	7,113	35	7
Subtotal - Billed Sales		745,805	7,113	35	
Unbilled Industrial Sales					8
Total Sales for Industrial Sales (442)		745,805	7,113	35	
Public Street & Highway Lighting (444)					
PUBLIC STREET LIGHTING	Ms-1	42,144	287	10	9
Subtotal - Billed Sales		42,144	287	10	
Unbilled Public Street & Highway Lighting					10
Total Sales for Public Street & Highway Lighting (444)		42,144	287	10	
Public Other Sales (445)					
OTHER PUBLIC SALES					11
Subtotal - Billed Sales		0	0	0	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Wisconsin Geographical Operations					
Public Other Sales (445)					
Unbilled Public Other Sales					12
Total Sales for Public Other Sales (445)		0	0	0	
Sales to Railroads and Railways (446)					
NONE		5,127	34	3	13
Subtotal - Billed Sales		5,127	34	3	
Unbilled Sales to Railroads and Railways					14
Total Sales for Sales to Railroads and Railways (446)		5,127	34	3	
Interdepartmental Sales (448)					
NONE					15
Subtotal - Billed Sales		0	0	0	
Unbilled Interdepartmental Sales					16
Total Sales for Interdepartmental Sales (448)		0	0	0	
Total Wisconsin		1,455,876	13,267	746	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)
Out-of-State Geographical Operations				
Residential Sales (440)				
NONE				17
Subtotal - Billed Sales		0	0	0
Unbilled Residential Sales				18
Total Sales for Residential Sales (440)		0	0	0
Farm Sales (441)				
NONE				19
Subtotal - Billed Sales		0	0	0
Unbilled Farm Sales				20
Total Sales for Farm Sales (441)		0	0	0
Small Commercial Sales (442)				
NONE				21
Subtotal - Billed Sales		0	0	0
Unbilled Small Commercial Sales				22
Total Sales for Small Commercial Sales (442)		0	0	0
Industrial Sales (442)				
NONE				23
Subtotal - Billed Sales		0	0	0
Unbilled Industrial Sales				24
Total Sales for Industrial Sales (442)		0	0	0
Public Street & Highway Lighting (444)				
Subtotal - Billed Sales		0	0	0
Unbilled Public Street & Highway Lighting				26
Total Sales for Public Street & Highway Lighting (444)		0	0	0
Public Other Sales (445)				
Subtotal - Billed Sales		0	0	0

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)
Out-of-State Geographical Operations				
Public Other Sales (445)				
Unbilled Public Other Sales				28
Total Sales for Public Other Sales (445)		<u>0</u>	<u>0</u>	<u>0</u>
Sales to Railroads and Railways (446)				
NONE				29
Subtotal - Billed Sales		<u>0</u>	<u>0</u>	<u>0</u>
Unbilled Sales to Railroads and Railways				30
Total Sales for Sales to Railroads and Railways (446)		<u>0</u>	<u>0</u>	<u>0</u>
Interdepartmental Sales (448)				
NONE				31
Subtotal - Billed Sales		<u>0</u>	<u>0</u>	<u>0</u>
Unbilled Interdepartmental Sales				32
Total Sales for Interdepartmental Sales (448)		<u>0</u>	<u>0</u>	<u>0</u>
Total Out-of-State		<u>0</u>	<u>0</u>	<u>0</u>
TOTAL UTILITY		<u>1,455,876</u>	<u>13,267</u>	<u>746</u>

NUCLEAR FUEL MATERIALS (ACCOUNT 120.1 THROUGH 120.6 AND 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, explain in footnote the amount of nuclear fuel leased, the quantity used and the quantity on hand, and the costs incurred under such leasing arrangements.

Description of Item (a)	Changes during Year				Balance End of Year (f)	
	Balance First of Year (b)	Additions (c)	Amortization (d)	Other Reductions (e)		
Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)	0				0	1
Fabrication	0				0	2
Nuclear Materials	0				0	3
Allowance for Funds Used during Construction	0				0	4
(Other Overhead Construction Costs, provide details in footnote)	0				0	5
SUBTOTAL (Total 2 thru 5)	0				0	6
Nuclear Fuel Materials and Assemblies	0				0	7
In Stock (120.2)	0				0	8
In Reactor (120.3)	0				0	9
SUBTOTAL (Total 8 & 9)	0				0	10
Spent Nuclear Fuel (120.4)	0				0	11
Nuclear Fuel Under Capital Leases (120.6)	0				0	12
(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	0				0	13
TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	0				0	14
Estimated net Salvage Value of Nuclear Materials in line 9	0				0	15
Estimated net Salvage Value of Nuclear Materials in line 11	0				0	16
Est Net Salvage Value of Nuclear Materials in Chemical Processing	0				0	17
Nuclear Materials held for Sale (157)	0				0	18
Uranium	0				0	19
Plutonium	0				0	20
Other (provide details in footnote):	0				0	21
TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)	0				0	22

PURCHASED POWER (ACCOUNT 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
Pioneer Power & Light Company	LF		3	2	2	1
Total						

PURCHASED POWER (ACCOUNT 555) (cont.)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than the incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (j)	Energy Charges (k)	Other Charges (l)	Total (j+k+l) of Settlement (m)	
13,760			220,197	542,691	299,981	1,062,869	1
13,760	0	0	220,197	542,691	299,981	1,062,869	

ELECTRIC UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	72			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	0			3
Total Intangible Plant	72	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0			4
Structures and Improvements (311)	0			5
Boiler Plant Equipment (312)	0			6
Engines and Engine-Driven Generators (313)	0			7
Turbogenerator Units (314)	0			8
Accessory Electric Equipment (315)	0			9
Miscellaneous Power Plant Equipment (316)	0			10
Asset Retirement Costs for Steam Production (317)	0			11
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	0			12
Structures and Improvements (331)	0			13
Reservoirs, Dams and Waterways (332)	0			14
Water Wheels, Turbines and Generators (333)	0			15
Accessory Electric Equipment (334)	0			16
Miscellaneous Power Plant Equipment (335)	0			17
Roads, Railroads and Bridges (336)	0			18
Asset Retirement Costs for Hydraulic Production (337)	0			19
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0			20
Structures and Improvements (341)	0			21
Fuel Holders, Producers and Accessories (342)	0			22
Prime Movers (343)	0			23
Generators (344)	0			24
Accessory Electric Equipment (345)	0			25
Miscellaneous Power Plant Equipment (346)	0			26
Asset Retirement Costs for Other Production (347)	0			27
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Organization (301)			72	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
	0	0	72	
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine-Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Asset Retirement Costs for Steam Production (317)			0	11
	0	0	0	
Land and Land Rights (330)			0	12
Structures and Improvements (331)			0	13
Reservoirs, Dams and Waterways (332)			0	14
Water Wheels, Turbines and Generators (333)			0	15
Accessory Electric Equipment (334)			0	16
Miscellaneous Power Plant Equipment (335)			0	17
Roads, Railroads and Bridges (336)			0	18
Asset Retirement Costs for Hydraulic Production (337)			0	19
	0	0	0	
Land and Land Rights (340)			0	20
Structures and Improvements (341)			0	21
Fuel Holders, Producers and Accessories (342)			0	22
Prime Movers (343)			0	23
Generators (344)			0	24
Accessory Electric Equipment (345)			0	25
Miscellaneous Power Plant Equipment (346)			0	26
Asset Retirement Costs for Other Production (347)			0	27
	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)
TRANSMISSION PLANT			
Land and Land Rights (350)	0		28
Structures and Improvements (352)	0		29
Station Equipment (353)	0		30
Towers and Fixtures (354)	0		31
Poles and Fixtures (355)	0		32
Overhead Conductors and Devices (356)	0		33
Underground Conduit (357)	0		34
Underground Conductors and Devices (358)	0		35
Roads and Trails (359)	0		36
Asset Retirement Costs for Transmission Plant (359.1)	0		37
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)	130		38
Structures and Improvements (361)	0		39
Station Equipment (362)	0		40
Storage Battery Equipment (363)	0		41
Poles, Towers and Fixtures (364)	32,662		42
Overhead Conductors and Devices (365)	34,074		43
Underground Conduit (366)	1,074		44
Underground Conductors and Devices (367)	653,554		45
Line Transformers (368)	238,809	16,549	46
Services (369)	168,595		47
Meters (370)	55,117		48
Installations on Customers' Premises (371)	23,845		49
Leased Property on Customers' Premises (372)	0		50
Street Lighting and Signal Systems (373)	194,719	5,388	51
Asset Retirement Costs for Distribution Plant (374)	0		52
Total Distribution Plant	1,402,579	21,937	0
GENERAL PLANT			
Land and Land Rights (389)	3,115		53
Structures and Improvements (390)	84,308	3,077	54
Office Furniture and Equipment (391)	22,405		55
Transportation Equipment (392)	215,557	17,565	56
Stores Equipment (393)	0		57
Tools, Shop and Garage Equipment (394)	1,261		58
Laboratory Equipment (395)	5,689		59
Power Operated Equipment (396)	47,065		60

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (350)			0	28
Structures and Improvements (352)			0	29
Station Equipment (353)			0	30
Towers and Fixtures (354)			0	31
Poles and Fixtures (355)			0	32
Overhead Conductors and Devices (356)			0	33
Underground Conduit (357)			0	34
Underground Conductors and Devices (358)			0	35
Roads and Trails (359)			0	36
Asset Retirement Costs for Transmission Plant (359.1)			0	37
	0	0	0	
Land and Land Rights (360)			130	38
Structures and Improvements (361)			0	39
Station Equipment (362)			0	40
Storage Battery Equipment (363)			0	41
Poles, Towers and Fixtures (364)			32,662	42
Overhead Conductors and Devices (365)			34,074	43
Underground Conduit (366)			1,074	44
Underground Conductors and Devices (367)			653,554	45
Line Transformers (368)			255,358	46
Services (369)			168,595	47
Meters (370)			55,117	48
Installations on Customers' Premises (371)			23,845	49
Leased Property on Customers' Premises (372)			0	50
Street Lighting and Signal Systems (373)			200,107	51
Asset Retirement Costs for Distribution Plant (374)			0	52
	0	0	1,424,516	
Land and Land Rights (389)			3,115	53
Structures and Improvements (390)			87,385	54
Office Furniture and Equipment (391)			22,405	55
Transportation Equipment (392)			233,122	56
Stores Equipment (393)			0	57
Tools, Shop and Garage Equipment (394)			1,261	58
Laboratory Equipment (395)			5,689	59
Power Operated Equipment (396)			47,065	60

ELECTRIC UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
GENERAL PLANT				
Communication Equipment (397)	2,246			61
Miscellaneous Equipment (398)	13,311			62
Other Tangible Property (399)	0			63
Asset Retirement Costs for General Plant (399.1)	0			64
Total General Plant	394,957	20,642	0	
Total for Accounts 101 and 106	1,797,608	42,579	0	
Electric Plant Purchased (102)	0			65
(Less) Electric Plant Sold (102)	0			66
Electric Plant in Process of Reclassification (103.1)	0			67
Total utility plant in service	1,797,608	42,579	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Communication Equipment (397)			2,246	61
Miscellaneous Equipment (398)			13,311	62
Other Tangible Property (399)			0	63
Asset Retirement Costs for General Plant (399.1)			0	64
	0	0	415,599	
	0	0	1,840,187	
Electric Plant Purchased (102)			0	65
(Less) Electric Plant Sold (102)			0	66
Electric Plant in Process of Reclassification (103.1)			0	67
	0	0	1,840,187	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: NONE (b)	Plant (c)	
Kind of Plant (Internal Comb, Gas Turb, Nuclear)			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)			2
Year Originally Constructed			3
Year Last Unit was Installed			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)			5
Net Peak Demand on Plant - MW (60 minutes)			6
Plant Hours Connected to Load			7
Net Continuous Plant Capability (Megawatts)			8
When Not Limited by Condenser Water			9
When Limited by Condenser Water			10
Average Number of Employees			11
Net generation, Exclusive of Plant Use - KWh (000's)			12
Cost of Plant: Land and Land Rights			13
Structures and Improvements			14
Equipment Costs			15
Asset Retirement Costs			16
Total Cost	0	0	17
Cost per KW of Installed Capacity (line 17/5) Including			18
Production Expenses: Oper, Supv, & Engr			19
Fuel			20
Coolants and Water (Nuclear Plants Only)			21
Steam Expenses			22
Steam From Other Sources			23
Steam Transferred (Cr)			24
Electric Expenses			25
Misc Steam (or Nuclear) Power Expenses			26
Rents			27
Allowances			28
Maintenance Supervision and Engineering			29
Maintenance of Structures			30
Maintenance of Boiler (or reactor) Plant			31
Maintenance of Electric Plant			32
Maintenance of Misc Steam (or Nuclear) Plant			33
Total Production Expense	0	0	34
Expenses per Net KWh			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)			36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			37
Quantity (Units) of Fuel Burned			38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)			39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year			40
Average Cost of Fuel per Unit Burned			41
Average Cost of Fuel Burned per Million BTU			42
Average Cost of Fuel Burned per KWh Net Gen			43
Average BTU per KWh Net Generation			44
Footnotes			45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant			Plant			Plant			
	(d)			(e)			(f)			
										1
										2
										3
										4
										5
										6
										7
										8
										9
										10
										11
										12
										13
										14
										15
										16
			0			0			0	17
										18
										19
										20
										21
										22
										23
										24
										25
										26
										27
										28
										29
										30
										31
										32
										33
			0			0			0	34
										35
										36
										37
										38
										39
										40
										41
										42
										43
										44
										45

HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (nameplate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Item (a)	Name: NONE (b)	(c)	
Kind of Plant (Run-of-River or Storage)			1
Plant Construction Type (Conventional or Outdoor)			2
Year Originally Constructed			3
Year Last Unit was Installed			4
Total Installed Cap (Gen Name Plate Ratings-MW)			5
Net Peak Demand on Plant - MW (60 minutes)			6
Plant Hours Connected to Load			7
Net Continuous Plant Capability (Megawatts)			8
(a) Under Most Favorable Oper Conditions			9
(b) Under the Most Adverse Oper Conditions			10
Average Number of Employees			11
Net generation, Exclusive of Plant Use - KWh			12
Cost of Plant			13
Land and Land Rights			14
Structures and Improvements			15
Reservoirs, Dams and Waterways			16
Equipment Costs			17
Roads, Railroads and Bridges			18
Asset Retirement Costs			19
Total Cost	0		20
Cost per KW of Installed Capacity (line 20/5)			21
Production Expenses			22
Operation Supervision and Engineering			23
Water for Power			24
Hydraulic Expenses			25
Electric Expenses			26
Misc Hydraulic Power Generation Expense			27
Rents			28
Maintenance Supervision and Engineering			29
Maintenance of Structures			30
Maint. of Reservoirs, Dams and Waterways			31
Maintenance of Electric Plant			32
Maintenance of Misc Hydraulic Plant			33
Total Production Expense	0		34
Expenses per Net KWh			35
Footnotes			36

HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

	(d)	(e)	(f)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36

GENERATING PLANT STATISTICS (SMALL PLANTS)

1. Small generating plants are steam plants of less than 25,000 Kw, internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Plant Name (a)	Year Originally Constructed (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
NONE					

1

GENERATING PLANT STATISTICS (SMALL PLANTS) (cont.)

Plant Cost (Including Asset Retirement Costs) Per MW (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
		Fuel (i)	Maintenance (j)		
1					

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.
--

Particulars (a)		MegaWatt Hours (b)	
Source of Energy			
Generation (excluding Station Use):			
Steam		0	1
Combined Cycle		0	2
Combustion Turbine		0	3
Nuclear		0	4
Hydro-Conventional		0	5
Internal Combustion		0	6
Wind		0	7
Other		0	8
Net Generation		0	9
Purchases		13,760	10
Power Exchanges:	Received	0	11
	Delivered	0	12
	Net Exchanges	0	13
Transmission for Others (Wheeling):	Received	0	14
	Delivered	0	15
	Net Transmission for Other	0	16
Transmission by Others Losses			17
Total Source of Energy		13,760	18
Disposition of Energy			
Sales to Ultimate Consumers (Including Interdepartmental Sales)		13,267	21
Requirements Sales For Resale		0	22
Non-Requirements Sales For Resale		0	23
Energy Furnished Without Charge			24
Energy Used by the Company (Electric Dept. Only, Excluding Station Use)		17	25
Total Energy Losses		476	26
Total Disposition of Energy		13,760	27

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in Megawatt-hours).
2. Monthly peak col. (b) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. State type of monthly peak reading (instantaneous (0), 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling.
5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
6. Report Time Ending col. (e) in military time.

Month (a)		Monthly Peak					Monthly Output (MWh) (g)	
		MW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Ending (HH:MM) (e)	Type of Reading (0, 15, 30, 60) (f)		
January	01	3	Monday	01/21/2008	11:30	60	2,515	1
February	02	2	Monday	02/11/2008	09:21	60	2,430	2
March	03	2	Tuesday	03/11/2008	07:38	60	2,297	3
April	04	2	Friday	04/11/2008	11:24	60	2,252	4
May	05	2	Friday	06/06/2008	10:53	60	2,313	5
June	06	3	Thursday	06/26/2008	15:01	60	2,597	6
July	07	3	Wednesday	07/16/2008	13:32	60	2,714	7
August	08	3	Monday	08/18/2008	14:56	60	2,612	8
September	09	2	Wednesday	09/24/2008	13:07	60	2,205	9
October	10	2	Monday	10/13/2008	11:27	60	2,140	10
November	11	2	Friday	11/21/2008	11:11	60	2,254	11
December	12	2	Tuesday	12/16/2008	11:35	60	2,358	12
Totals:							28,687	
System Name: Westfield								

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)	
Located in Wisconsin and operated by utility							
COAL							
	NONE						1
		0.00		0.00	0.00	0.00	
	COAL MW Subtotal:	0.00		0.00	0.00	0.00	
GAS							
	NONE						2
		0.00		0.00	0.00	0.00	
	GAS MW Subtotal:	0.00		0.00	0.00	0.00	
BIO GAS							
	NONE						3
		0.00		0.00	0.00	0.00	
	BIO GAS MW Subtotal:	0.00		0.00	0.00	0.00	
NUCLEAR							
	NONE						4
		0.00		0.00	0.00	0.00	
	NUCLEAR MW Subtotal:	0.00		0.00	0.00	0.00	
OIL							
	NONE						5
		0.00		0.00	0.00	0.00	
	OIL MW Subtotal:	0.00		0.00	0.00	0.00	
HYDRO							
	NONE						6
		0.00		0.00	0.00	0.00	
	HYDRO MW Subtotal:	0.00		0.00	0.00	0.00	

GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)
					1
					2
					3
					4
					5
					6

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)
Located in Wisconsin and operated by utility						
WIND						
NONE						7
		0.00		0.00	0.00	0.00
WIND MW Subtotal:		0.00		0.00	0.00	0.00
OTHER RENEWABLES (PHOTOVOLTAICS, FUEL CELLS)						
NONE						8
		0.00		0.00	0.00	0.00
OTHER RENEWABLES (PHOTOVOLTAICS, FUEL CELLS) MW Subtotal:		0.00		0.00	0.00	0.00
DISTRIBUTED GENERATORS						
NONE						9
		0.00		0.00	0.00	0.00
DISTRIBUTED GENERATORS MW Subtotal:		0.00		0.00	0.00	0.00
MW TOTAL:		0.00		0.00	0.00	0.00
Located in Wisconsin and operated by utility						
Generating Units operated by others or located outside of Wisconsin						
OTHER						
NONE						10
		0.00		0.00	0.00	0.00
OTHER MW Subtotal:		0.00		0.00	0.00	0.00
MW TOTAL:		0.00		0.00	0.00	0.00
Generating Units located outside of Wisconsin or operated by others (less joint plant amounts)						
Total Generator Nameplate Capacity:		0.00		Total Net Generation:		0.00

GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)
					7
					8
					9
					10

COAL CONTRACT INFORMATION - SPECIFICATION AND COSTS

Vendor Name/ Term of Agreement/ Plant Name (a) - (c)	Total Cost of Coal Delivered (d)	Total Units Delivered (2,000 lb. tons) (e)	Avg. Btu's per lb. of Coal Delivered (f)	Avg. Percent Moisture of Coal Delivered (g)	Avg. Percent Sulfur of Coal Delivered (h)	Avg. Percent Ash of Coal Delivered (i)
---	---	---	---	--	--	---

NONE /

1

ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

Description (a)	Miles of:			
	Pole Line (b)	U.G. Conduit (subway) (c)	Buried Cable (d)	
Lines in Wisconsin				
Urban distribution lines - primary voltage	10	0	20	1
Urban distribution lines - secondary voltage				2
Rural distribution lines - primary voltage				3
Rural distribution lines - secondary voltage				4
Total in Wisconsin	10	0	20	
Lines outside the state				
Urban distribution lines - primary voltage				5
Urban distribution lines - secondary voltage				6
Rural distribution lines - primary voltage				7
Rural distribution lines - secondary voltage				8
Total outside the state	0	0	0	
Total lines of utility	10	0	20	

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Watt-hour demand distribution meters should be included below but external demand meters should not be included.

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	852	188	10,982	1
Acquired during year				2
Total	852	188	10,982	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	852	188	10,982	6
Number end of year accounted for as follows:				7
In customers' use	852	188	10,982	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock				12
Total end of year	852	188	10,982	13

TRANSMISSION LINE STATISTICS

From (a)	To (b)	Operating Voltage (KV) (c)	Designed Voltage (KV) (d)	Type of Supporting Structure (e)	Length on Structure of Line Designated (f)	Length on Structures of Another Line (g)	Number of Circuits (h)	
NONE								1
Total:					0.00	0.00	0	

TRANSMISSION LINE STATISTICS (cont.)

Size of Conductor and Material (i)	Cost of Line			Expenses, Except Depreciation and Taxes				
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
			0				0	1
	0	0	0	0	0	0	0	

TRANSMISSION LINES ADDED DURING YEAR

From (a)	To (b)	Line Length (Miles) (c)	Supporting Structure		Circuits per Structure	
			Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)
NONE						
						1

TRANSMISSION LINES ADDED DURING YEAR (cont.)

Conductors			Voltage KV (Operating) (k)	Line Cost						
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)		
									0	1

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Under 10 MVa Capacity					
NONE					1
Count: 1					
Count: 1					

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
0	0	0		0	0
0	0	0		0	0

1

TRANSMISSION OF ELECTRICITY FOR OTHERS

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the year.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column(a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column(c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See FERC General Instruction for definition of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. Use footnotes to list additional FERC Rate Schedules or contract designations under which service, as identified in column (d), is provided.

Payment By (Company of Public Authority) (a)	Energy Received From (Company of Public Authority) (b)	Energy Delivered To (Company of Public Authority) (c)	Statistical Classifi- cation (d)	FERC Rate Schedule of Tariff Number (e)
NONE				

TRANSMISSION OF ELECTRICITY FOR OTHERS (cont.)

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation of the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (li) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes on the Electric Energy Account schedule, lines 12 and 13, respectively.
11. Footnote entries and provide explanations following all required data.

Point of Receipt/ Point of Delivery (Substation or Other Designation (f), (g))	Billing Demand (MW) (h)	Transfer of Energy		Revenue from Transmission of Electricity for Others				
		MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (k)	Energy Charges (l)	Other Charges (m)	Total Revenues (n)	
							0	1

TRANSMISSION OF ELECTRICITY BY OTHERS

1. Report all transmission of electricity, i.e., wheeling, provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use footnotes as necessary to report all companies or public authorities that provided transmission service for the year.
3. In column (a) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Point to Point Transmission Reservation, NF - non-firm transmission service, and OS - Other Transmission Service. See FERC General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Footnote entries and provide explanations following all required data.

Name of Company or Public Authority (Footnote Affiliation) (a)	Statistical Classifi- cation (b)	Transfer of Energy		Expenses for Transmission of Electricity by Others			
		Megawatt- Hours Received (c)	Megawatt- Hours Delivered (d)	Demand Charges (e)	Energy Charges (f)	Other Charges (g)	Total Cost of Transmission (h)
NONE							
	Total:	0	0	0	0	0	0

1

POWER COST ADJUSTMENT CLAUSE

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-8. Do not combine any of the rate schedules.

Rate Schedules (a)	PCAC Revenues (Wisconsin only) (b)	
Account 440		
Rg-1	116,924	1
Total Account 440:	116,924	
Account 441		
None		2
Total Account 441:	0	
Account 442		
Gs-1, Cp-1 and Cp-2	241,453	3
Total Account 442:	241,453	
Account 444		
Ms-1 and Ms-2	8,599	4
Total Account 444:	8,599	
Total:	366,976	

POWER COST ADJUSTMENT CLAUSE FACTOR

1. Report below in col. (b) the monthly PCAC Factors actually applied in determining monthly revenues for the year.
2. The monthly PCAC Factor may be stated as dollars per Kwh according to your power cost adjustment clause.

Month (a)	Adjustment Factor (Wisconsin only) (b)	
January	0.032000	1
February	0.021900	2
March	0.020200	3
April	0.028800	4
May	0.011500	5
June	0.040400	6
July	0.050700	7
August	0.038400	8
September	0.016300	9
October	0.011800	10
November	0.030100	11
December	0.027600	12

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)
<hr/> Marquette County	
Villages	
WESTFIELD	750
Total Villages:	750
Total Marquette County:	750
<hr/>	
Total Company:	750
<hr/>	

APPENDIX

The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2008 report:) If you normally complete any of the following schedules, please attach a copy:

Electric Plant Leased to Others (FERC p. 213)

Nonutility Property (FERC p. 221)

Extraordinary Property Losses (FERC p. 230)

Unrecovered Plant and Regulatory Study Costs (FERC p. 230)

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Common Utility Plant and Expenses (FERC p. 356)

Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)

Other documentation you are requested to provide.